

# **GAS FLARING**

**June 15, 2016**

Company	Wells Flaring over 100	Wells Flaring over 100 w/o Exception	Current Exceptions (over 100)	Exception Requests	Wells over 100 Hooked to Pipeline
Continental	2	2	0	2	1
EOG Resources	0	0	0	0	0
Oasis	0	0	0	0	0
Petro-Hunt	3	0	3	0	0
Whiting	3	0	3	0	0
XTO	0	0	0	0	0
Totals	8	2	6	2	1

# Flaring Requests

## ***Summary***

There are 8 wells flaring over 100 MCFG per day based on current production numbers.

6 of the 8 wells have approved exceptions due to distance, pipeline capacity issues, or time to connection.

There are 2 exceptions requested at this time.

## ***Continental Resources – Both approved 6 months***

### **Mulholland Federal 1-32 – API #25-083-23158, 27N-56E-32**

1. Flaring 120 MCF/D. Third exception request.
2. Completed: 9/2013.
3. Estimated gas reserves: 172 MMCF.
4. Proximity to market: 4.5 – 7 miles to pipeline.
5. Estimated cost of marketing the gas: \$3.1 million.
6. Flaring alternatives: None.
7. Amount of gas used in lease operations: 25 MCF/D.
8. Justification to flare: Not economic to connect.

### **Revere 1-31H – API #25-083-22953, 27N-53E-31**

1. Flaring 232 MCF/D. Fourth exception request.
2. Completed: 2/2013.
3. Estimated gas reserves: 293 MMCF.
4. Proximity to market: Connected to pipeline
5. Flaring alternatives: None.
6. Amount of gas used in lease operations: 8 MCF/D.
7. Justification to flare: Unable to sell due to H2S. Currently uneconomic to treat H2S and insufficient capacity issues at Grasslands Plant.